STATE	OF SOUTH CAROLI	INA)		_
(Caption	of Case))	EFORE THE RVICE COMMISSION UTH CAROLINA	
)	CO	VER SHEET
))))	DOCKET NUMBER: 200	<u>6 _ 227 _ G</u>
(Please type		,	CCP V	
Submitted	l by: Piedmont Natu	iral Gas	SC Bar Number:	
Address:	PO Box 33068			-731-4560
	Charlotte, NC 2823	2		-364-1395
	Charlotte, IVC 2823	3	Other:	
NOTE: The	1		Email: jenny.furr@pi	edmontng.com nd service of pleadings or other paper
Emerge Other:	DC ency Relief demanded	in petition —— ex		oly) ed on Commission's Agenda
	Quarterry 1 maneral	Report		
INDUST	RY (Check one)	NATUR	RE OF ACTION (Check	all that apply)
Electric		Affidavit	Letter	Request
Electric/C		Agreement	Memorandum	Request for Certification
☐ Electric/T	elecommunications	Answer	Motion	Request for Investigation
Electric/W	Vater	Appellate Review	Objection	Resale Agreement
Electric/W	/ater/Telecom.	Application	Petition	Resale Amendment
Electric/W	/ater/Sewer	Brief	Petition for Reconsiderat	ion Reservation Letter
⊠ Gas		Certificate	Petition for Rulemaking	Response
Railroad		Comments	Petition for Rule to Show Ca	ause Response to Discovery
Sewer		Complaint	Petition to Intervene	Return to Petition
Telecomm	nunications	Consent Order	Petition to Intervene Out of	Time Stipulation
Transporta	ation	Discovery	Prefiled Testimony	Subpoena
Water		Exhibit	Promotion	☐ Tariff
Water/Sew	ver	Expedited Consideration	Proposed Order	Other:
Administra	ntive Matter	Interconnection Agreement	Protest	
Other:		Interconnection Amendment	Publisher's Affidavit	
		Late-Filed Exhibit	□ Report	
		Print Form	Reset Form	



2012 JUL 30 AM II: 3

July 27, 2012

Ms. Jocelyn Boyd Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Ms. Boyd:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended June 30, 2012. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

GAS COMPANIES Income Statement Data

Quarter Ended: Month of June Year 2012

Company: Piedmont Natural Gas Company, Inc.		Total Company 12 Months Ended June 30, 2012	South Carolina uarter Ended une 30, 2012	Twei	ns Only re Months Ended une 30, 2012
1 Operating Revenues:					20, 20, 20, 20, 20, 20, 20, 20, 20, 20,
2 Residential	\$	F27 220 FFF			
3 Commercial	•	537,339,555	\$ 6,303,040	\$	63,674,919
4 Industrial		308,888,384	4,751,928		34,329,607
5 Power generation - sales		30,352,234 3,368,162	2,009,456		10,643,991
6 Sales to public authorities		•	-		584,061
7 Sales for resale		898,763	74,218		451,424
8		78,558	 		
9 Total sales of gas		880,925,656			
10 Secondary market sales		3,187,003	13,138,642		109,684,002
11 Gas transportation for others		66,033,214			-
12 Transportation for resale		9,431,091	1,995,446		9,654,858
13 Power generation - transportation		24,899,049	- · ·		-
14 Other operating revenues		•	51,633		236,596
15		6,265,060	 192,103		799,441
16 Total gas operating revenues 17		990,741,073	15,377,824		
18 Operating Expenses:			 10,011,024		120,374,897
19 Purchased gas					
20 Maintenance		433,622,577	5,678,742		54 000 to-
21 Other operating expenses (except taxes)		39,869,191	1,355,028		54,329,497
22		195,563,723	5,278,934		5,179,694
23 Total operating expenses			 3,270,934		21,597,216
24	 	669,055,491	12,312,704		04 400 400
25 Depreciation and amortization			 12,012,704		81,106,407
26		103,609,137	2,503,018		44.045.55
27 Total expenses and depreciation			 2,000,010		11,245,568
28		772,664,628	14,815,722		02 254 075
29 Operating Taxes:			 11,010,122		92,351,975
30 *Federal income taxes					
31 Federal income taxes - deferred		44,568,986	(739,413)		E 256 160
32 Investment tax credit normalization		-	(100).10)		5,256,169
33 Amortization of investment tax credits		-	_		-
34		(127,562)	(10,543)		(28,640)
35 Total federal taxes - operating					(28,040)
36		44,441,424	 (749,956)		5,227,529
37 State income taxes			 	 	0,221,323
38 State income taxes - deferred		8,965,666	(152,950)		1,057,717
39			 · · · ·		1,007,717
40 Total state taxes - operating					
41		8,965,666	(152,950)		1,057,717
42 Other operating taxes			 		.,,001,,11
43	 	35,424,326	 1,688,179		6,507,463
44 Total operating taxes					5,007,100
45		88,831,416	 785,273		12,792,709
46 Total operating expenses, depreciation, and taxes			 		12,102,103
47		861,496,044	15,600,995		105,144,684
48 Net Operating Income	ę	400 0			
49		129,245,029	\$ (223,171)	\$	15,230,213
EO *A44aab - dat 11 .			=		

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Quarter Ended: Month of June Year 2012

	Total Company	South Carolina Op	erations Only	
Company: Piedmont Natural Gas Company, Inc.	12 Months Ended June 30, 2012	Quarter Ended T June 30, 2012	Twelve Months Ended June 30, 2012	
1 Other Income:				
2 Interest charged to construction 3 Dividends and other interest income 4 Miscellaneous income 5	\$ 18,934,206 Not Applicable Not Applicable	\$ 62,980 \$ Not Applicable Not Applicable	206,944 Not Appicable Not Appicable	
6 Total other income 7	18,934,206	62,980	206,944	
8 Other Income Deductions:				
9 Miscellaneous income deductions 10 Taxes applicable to other income 11	Not Applicable 7,463,864	Not Applicable24,827	Not Applicable 81,577	
12 Total other income deductions 13	7,463,864	24,827	81,577	
 14 Interest Charges: 15 Interest on long-term debt 16 Amortization of debt discount and expense 17 Amortization of premium on debt - (cr) 18 Interest on advances from affiliated companies 	41,001,465 1,423,729	1,059,622 39,084 -	4,477,931 155,285	
19 Other interest expense	4,080,344	61,153	824,003	
21 Total interest expense 22	46,505,538	1,159,859	5,457,219	
23 Net Income * 24	\$ 94,209,833	\$ (1,344,877)	9,898,361	
25 26				
27 28 * Excludes non-utility and other income.				
29				
30				
31 Statistical Data - SC Operations			***************************************	
32 33				
24	Oncesting Developmen			

٥.									
34			Operating Revenues			s Sold	Number of Customers		
		Quarter Ended	1	2 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period	
35 36 39 40	Commercial Industrial - Firm (1) Industrial - Interruptible	6,303,040 4,751,928 2,009,456	\$	63,674,919 34,329,607 10,643,991	457,588 593,997 362,295	5,582,962 3,760,716 1,596,837	117,325 13,487 369	117,486 13,506 366	
41 42 43 44	Sales to public authorities Sales for resale	7 4 ,218		584,061 451,424 -	7,672	123,953 43,775	1,52 4 -	- 1,524 -	
45	3	13,138,642	\$	109,684,002	1,421,552	11,108,243	132,705	132,882	
47 48 49 50 51	Gas transported for others Gas transported for power generation Gas transported for resale	1,995,446 51,633 -	\$	9,654,858 236,596	2,536,485 654,509	10,515,544 2,473,051 -	97 2 -	98 2 -	
52 53	Average Rate in Cents/Dt Purchased *Total revenues should agree with total on Page 1, lii	Quarter End ne 9.	\$	3.89		12-Month End	4.81		

(1) A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	Total Company 12 Months Ended June 30, 2012	South Carolina Operations Only Quarter Ended Twelve Months End June 30, 2012 June 30, 2012				
TAX CALCULATION FOR AFUDC State Taxes 12 months @ 6.8 Fed Taxes	\$ 18,934,206 0.068 1,287,526 0.35 6,176,338 \$ 7,463,864	\$ 62,980 \$ 206,944 4,283 14,072 20,544 67,505 \$ 24,827 \$ 81,577				

Quarter Ended: Month of June Year 2012

			June 30,2012	
		Total	- · · · · · · · · · · · · · · · · · · ·	South
	1	Company		Carolina
	2 <u>ASSETS</u> 3			
	4 Construction work in progress (CWIP) \$338,493,241			
,	Gross plant in service (excluding CWIP)	\$ 3,563,030,904		
(5 Plant held for future use	\$ 3,563,029,801 6,751,203		\$ 377,324,856
7	==== : (euc. to for depreciation	1,022,757,913		714,952
3		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		108,310,063
10		2,547,023,091		269,729,745
11	material and supplies	73,311,259		7,763,662
12			•	
13	Other assets (include CWIP)	2,620,334,350		277,493,407
14	,	786,169,783	-	83,255,380
15	Total assets	\$ 3,406,504,133		¢ 260.740.707
16		4 0,100,004,100	•	\$ 360,748,787
17				
18 19				
_				
21	CAPITALIZATION AND LIABILITIES			
	Preferred and/or Preference stock			
23	STATE STATE OF THE POST OFFICE STOCK			
24	Common Stock	\$ 432,272,049		0 45 777 040
25	Premium on common stock	Ψ 432,272,049 -		\$ 45,777,610
26	Other capital - paid-in capital	-		-
27	Earned surplus reserved	-		-
29	Unappropriated earned surplus	610,061,524		64,605,515
30	Total common stockholders' equity		_	
31		1,042,333,573	_	110,383,125
32	Long-term debt (funded)	975,000,000		400.050.500
33	Other long- term debt	373,000,000		103,252,500
34	~			-
35 36	Total Long-term debt	975,000,000		103,252,500
37	Total capital structure		_	
	Short-term obligations	2,017,333,573		213,635,625
39	Advance from parent or affiliate company	130,000,000		13,767,000
40	Contributions in aid of construction	-		-
41	Other Liabilities	1,259,170,560		122 246 462
42		.,200,770,000		133,346,162
43	Total Liabilities	\$ 3,406,504,133	9	360,748,787
44 45			-	
45 46				
47				
48			Months Ended	
	Statistical Data	<u>J</u>	une 30,2012	
50				
51	Preferred stock dividends declared and dividend rate	_		
52	Common stock dividends declared and dividend rate (\$1.18)	85,000,822		9,001,587
53	Customers- Average for 12 Months to date	972,807		132,803
54 55	Customers - Number at end of 12 months to date	973,015		132,982
-	Number common shares outstanding at end of report period	71,915,782		7,615,881

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of June Year 2012

	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)		Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*	
2	Senior Notes									
3		09/21/92	09/30/17		\$ 35,000,000	8.51	\$	3,028,142	\$	2,978,500
4	11010 000 2010	06/06/11	06/06/16		40,000,000	2.92	•	1,168,000	•	1,168,000
5 6		06/06/11	06/06/21		160,000,000	4.24		6,784,000		6,784,000
7	Medium-Term Notes									
8		10/06/93	10/06/23		45,000,000	6.87		3,091,500		3,091,500
9	Note due 2024	09/19/94	09/19/24		40.000.000	8.45		3,380,000		3,380,000
10	Note due 2025	10/03/95	10/03/25		55,000,000	7.40		4,070,000		4,070,000
11	Note due 2026	10/09/96	10/09/26		40,000,000	7.50		3,000,000		3,000,000
12	Note due 2029	09/20/99	09/14/29		60,000,000	7.95		4,770,000		4,770,000
13	Note due 2011	09/26/01	09/26/11			6.55		927.916		1,7 7 0,000
14	Note due 2013	12/19/03	12/19/13		100,000,000	5.00		5,000,000		5,000,000
15	Note due 2033	12/19/03	12/19/33		100,000,000	6.00		6,000,000		6,000,000
16		07/01/12	07/01/27		100,000,000	3.47		-		3,470,000
17 18		10/01/12	10/01/27		200,000,000	3.57		-		7,140,000
19	Sub-total		*		975,000,000			41,219,558		50,852,000
20	Less allocation to non-utility activi	ties			-,0,000,000			218.093		50,052,000
21	Total				\$ 975,000,000		\$	41,001,465	\$	50,852,000

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.

^{**} Reclassification of commercial paper to long-term debt, due to private placement debt to be issued in July and October 2012.